

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 13,779	—	28,358	-2,086	59,728	-373	0	100,083	69	0	58,059
<b>Natural Gas Liquids and LRGs</b> .....	7,625	2,461	3,772	—	2,696	-2,606	—	4,083	347	14,730	38,747
Pentanes Plus .....	1,014	—	27	—	609	-611	—	1,421	18	822	1,361
Liquefied Petroleum Gases .....	6,611	2,461	3,745	—	2,087	-1,995	—	2,662	329	13,908	37,386
Ethane/Ethylene .....	2,693	0	133	—	-1,131	-681	—	0	0	2,376	3,076
Propane/Propylene .....	2,560	3,511	3,233	—	2,415	359	—	0	57	11,303	24,480
Normal Butane/Butylene .....	890	-1,101	246	—	452	-1,528	—	2,011	273	-269	8,056
Isobutane/Isobutylene .....	468	51	133	—	351	-145	—	651	0	497	1,774
<b>Other Liquids</b> .....	-3,647	—	0	—	2,115	1,420	—	-2,158	12	-806	26,287
Other Hydrocarbons/Oxygenates .....	979	—	0	—	0	-346	—	1,313	12	0	2,136
Unfinished Oils .....	—	—	0	—	-120	768	—	-82	0	-806	12,920
Motor Gasoline Blend. Comp. ....	-4,626	—	0	—	2,235	990	—	-3,381	0	0	11,203
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	8	—	-8	0	0	28
<b>Finished Petroleum Products</b> .....	5,896	105,194	340	—	25,838	832	—	—	583	135,853	91,277
Finished Motor Gasoline .....	5,896	52,597	27	—	14,967	-545	—	—	110	73,922	36,199
Reformulated .....	—	8,602	0	—	1,977	-110	—	—	0	10,689	1,310
Oxygenated .....	12,702	1,171	0	—	-24	17	—	—	(s)	13,832	340
Other .....	-6,806	42,824	27	—	13,014	-452	—	—	110	49,401	34,549
Finished Aviation Gasoline .....	—	106	1	—	101	-18	—	—	0	226	418
Jet Fuel .....	—	7,472	0	—	3,866	-256	—	—	0	11,594	8,160
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	7,472	0	—	3,866	-256	—	—	0	11,594	8,160
Kerosene .....	—	649	0	—	14	366	—	—	0	297	1,584
Distillate Fuel Oil .....	—	27,335	161	—	6,188	668	—	—	128	32,888	30,019
0.05 percent sulfur and under .....	—	21,456	148	—	5,038	1,472	—	—	112	25,058	21,769
Greater than 0.05 percent sulfur ...	—	5,879	13	—	1,150	-804	—	—	16	7,830	8,250
Residual Fuel Oil .....	—	1,999	28	—	-266	157	—	—	82	1,522	2,034
Petrochemical Feedstocks <sup>e</sup> .....	—	662	47	—	71	9	—	—	0	771	354
Special Naphthas .....	—	735	41	—	46	56	—	—	8	758	425
Lubricants .....	—	508	28	—	542	93	—	—	73	912	1,398
Waxes .....	—	127	7	—	0	-2	—	—	11	125	102
Petroleum Coke .....	—	4,457	0	—	0	71	—	—	83	4,303	1,493
Asphalt and Road Oil .....	—	4,401	0	—	309	179	—	—	87	4,444	8,828
Still Gas .....	—	3,793	0	—	0	0	—	—	0	3,793	0
Miscellaneous Products .....	—	353	0	—	0	54	—	—	(s)	299	263
<b>Total</b> .....	23,653	107,655	32,470	-2,086	90,377	-727	0	102,008	1,011	149,778	214,370

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."